



MECOWA "CNG Virtual Pipeline" in Ghana

MIT Global Entrepreneurship Team 2016-2017



Company

- MECOWA is a family owned, diversified holding company that specializes in developing opportunities for socioeconomic growth within Ghana and other parts of Africa

Business Problem

- Ghana has limited energy accessibility: c.7.3 million people (i.e. 30%) do not have access
- Unreliability of energy supply, and gap between demand and supply at peak hours
- Electricity prices at unsustainable levels (e.g. 59% increase in Feb. '16)

Solution

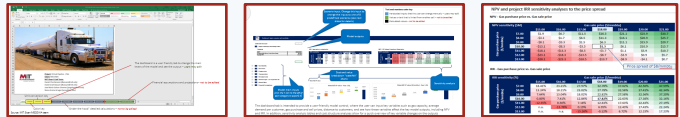
- Build a Compressed Natural Gas (CNG) Virtual Pipeline (VP) to provide gas to customers



Focus of the project: secure constant gas, compressed at "mother station", transport it to customers via truck fleet, decompress it at the client site

Methodology

- Help MECOWA assess the financial feasibility of a CNG virtual pipeline (VP) to serve industrial clients
- Main deliverable: comprehensive operating and financial model



Screenshots from the model built for MECOWA

Results

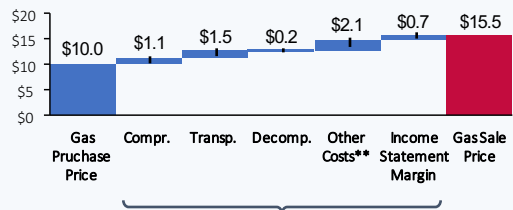
Three main scenarios analyzed

	Scenario 1: Tema	Scenario 2: Kaneshie	Scenario 3: Kumasi
Capacity	2,500 mscfd	2,500 mscfd	2,500 mscfd
Clients	3 @ 800 mscfd	6 @ 375 mscfd	1 @ 2,500 mscfd
NPV	\$13.5M	\$9.0M	\$1.3M
Project IRR	36.9%	28.6%	17.8%
Disc. Payback Period	4.2 years	5.9 years	14.6 years
Equity IRR	57.6%	39.3%	20.4%

Avg. client demand: Tema (3MW), Kaneshie (1.5MW), Kumasi (10MW)

NPV ranging from \$1.3m to \$13.5m
IRR ranging from 17.8% to 36.9%

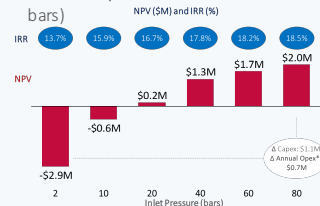
Incremental cost (IC) of CNG VP (\$/mmbtu)



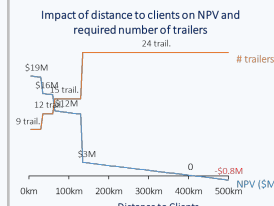
Incremental Cost to hit 20% target IRR in Scenario 1: \$5.5/mmbtu

Recommendations

- MECOWA should pursue this financially feasible project following these recommendations
- Assure a high inlet pressure in the compression station (40-80 bars)
- Own transport fleet
- Serve clients closer than 130km
- Invest in decompression stations to ease adoption



Outsourcing price break-even (\$/km) \$5.4/km
"Transportation is at the core of this business. This is a logistics problem. You don't want to outsource it."



	MECOWA	CLIENT	DELTA
Total Capex	\$17.6M	\$16.5M	(\$1.1M)
Decompression Capex	\$1.1M	\$0.0	(\$1.1M)
Annual Opex	\$2.7M	\$2.7M	<(\$0.1M)
Annual Decomp. Opex	<\$0.1M	\$0.0M	<(\$0.1M)
Project IRR	17.8%	19.5%	1.7%
Price output (mmbtu)	\$18.4/mmbtu	\$18.1/mmbtu	(\$0.3)/mmbtu
Project NPV	\$1.3M	\$2.8M	\$1.5M

Team



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